



August 15, 1980

Honorable Cleon B. Feight, Esq.  
Division of Oil, Gas and Mining  
Department of Natural Resources  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Spacing Exception For Oil Well Government-Wyoco 18-2, NE NE Section 18,  
Township 23 South, Range 17 East, SLBM, Grand County, Utah.  
Federal Lease U12368.

Dear Mr. Feight,

Attached is a copy of the application for permission to drill, along with the Operations and Surface Use Plan for the above-captioned well located on Federal lease U 12368. This lease includes the E $\frac{1}{2}$  and E $\frac{1}{2}$ W $\frac{1}{2}$  Section 18, T 23 S, R 17 E.

It is not possible to site this well in a desirable location within the spacing allotment due to topographic inaccessibility. Therefore, a spacing exception based on topography is requested from the State of Utah.

Thank you for your prompt consideration of this request.

Best Regards,

Dianne R. Nielson, Ph.D.  
Consultant for  
Wyoco Petroleum, Inc.

Encl.

WYOCO PETROLEUM CORPORATION

#9 Exchange Place  
Suite 404  
Salt Lake City, Utah 84111

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U12368
2. NAME OF OPERATOR Wyoco Petroleum Incorporated		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR #9 Exchange Place, Suite 404, Salt Lake City, UT 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface NE/4 NE/4 Section 18, T23S, R17E, S1BM 785' FNL, 1075' FEL At proposed prod. zone Same as Above		8. FARM OR LEASE NAME U.S. Government
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 14 mi SE of Green River, UT		9. WELL NO. Government-Wyoco 18-2
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any). 785 ft North		10. FIELD AND POOL, OR WILDCAT Salt Wash <i>Ar designated</i>
16. NO. OF ACRES IN LEASE 480 A		11. SEC., T., R., M., OR ELE. AND SURVEY OR AREA Sec 18, T23S, R17E
17. NO. OF ACRES ASSIGNED TO THIS WELL 40 A		12. COUNTY OR PARISH Grand
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE		13. STATE Utah
19. PROPOSED DEPTH 9000' <i>min</i>		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4202' GR		22. APPROX. DATE WORK WILL START* Upon permit approval

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.00#	300'	100 sks

It is planned to drill a well at the above location to test oil production potential of the Leadville (Mississippian) Formation. The well will be drilled with rotary tools using mud for circulation. The surface casing (9 5/8") will be set and cemented thoroughly with returns to the surface. A blowout preventer will be installed on top of the casinghead and tested for leaks up to 2000#. Approximate depths to anticipated formation tops are: Coconino 2550', Oquirrh-Perm 3200', Hermosa 4120', Paradox Salt 5350', Hermos-Pinkerton Trail 8200', Molas 8400', and Leadville 8450'. All hydrocarbon shows will be drill stem tested. In event of production, 5 1/2" casing will be set and cemented thru the salt section.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 8/15/80

DATE: \_\_\_\_\_

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BY: *Patrick L. Driscoll*SIGNED *Patrick L. Driscoll*  
Patrick L. Driscoll

TITLE Petroleum Engineer

DATE August 12, 1980

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

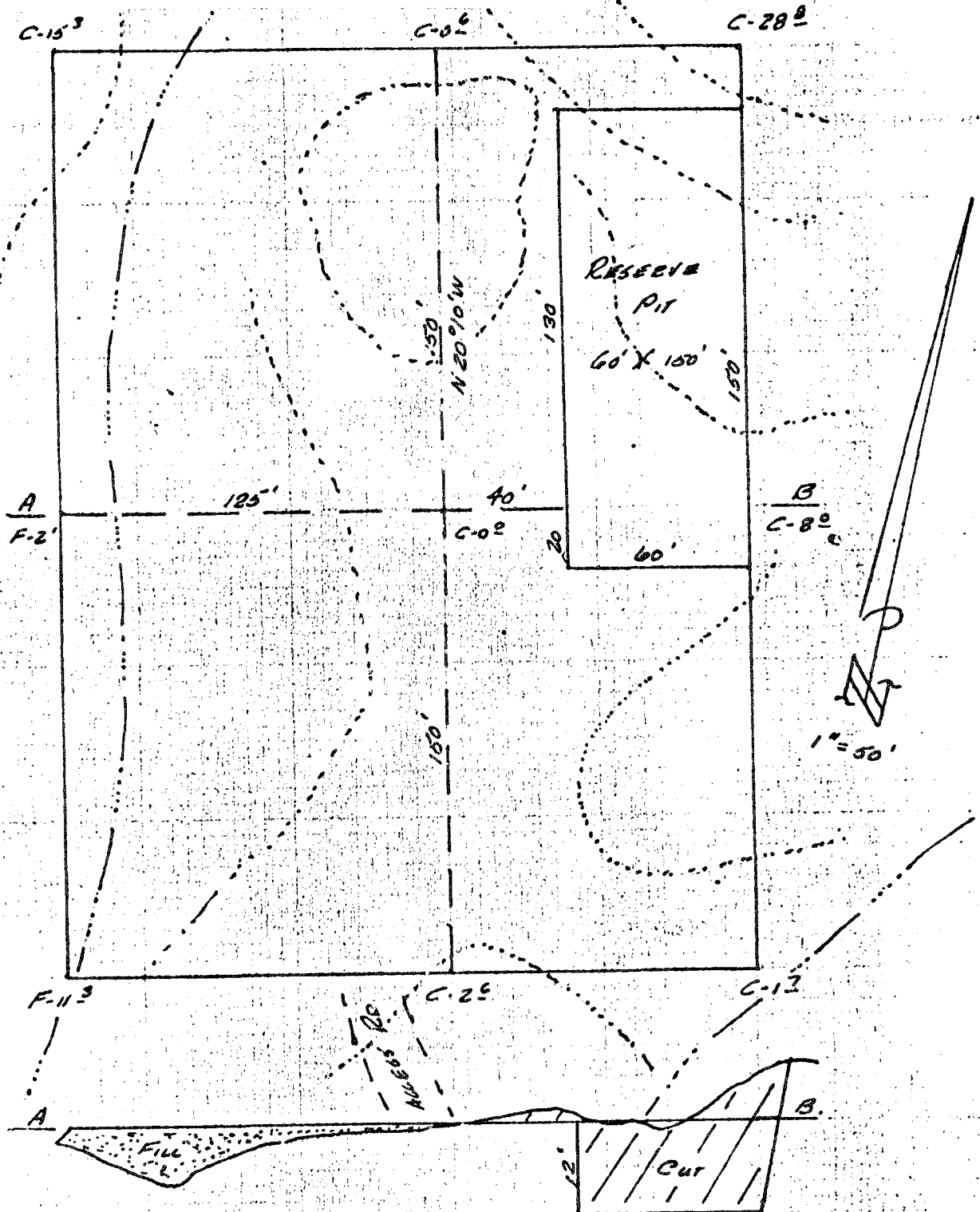
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

FIGURE 6

WYOCO PETROLEUM, INC.  
CROSS-SECTION OF SITE & RESERVE PIT  
GOVERNMENT-WYOCO 18-2  
NE NE SEC 18, T23 S, R 17 E, SLBM  
GRAND COUNTY, UTAH

WYOCO PETROLEUM CORPORATION  
#18-2 GOVERNMENT - WYOCO  
NE 1/4, NE 1/4, SEC. 18, T. 23 S., R. 17 E.  
GRAND CO., UTAH



CROSS SECTION A-B

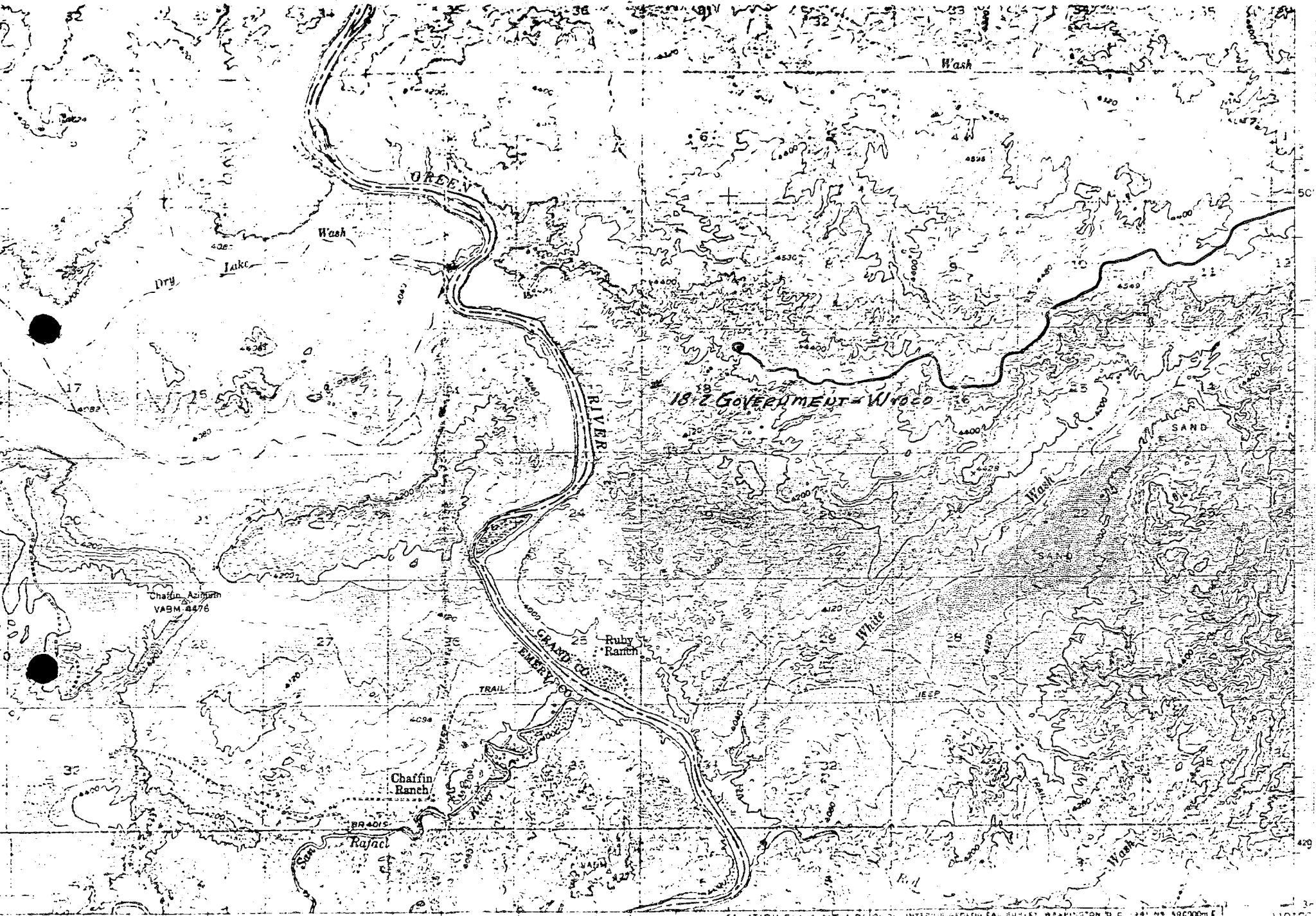
SCALE

HORIZ. - 1" = 50'

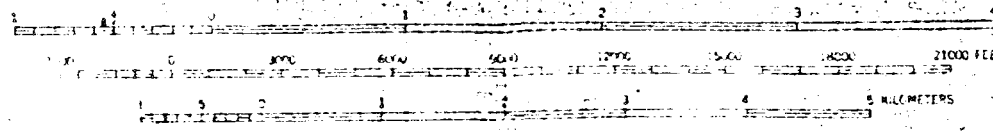
VERT. - 1" = 20'

POWERS ELEVATION  
GRAND JCT., COLO.

BY GORDON HARGRAVE



SCALE 62500



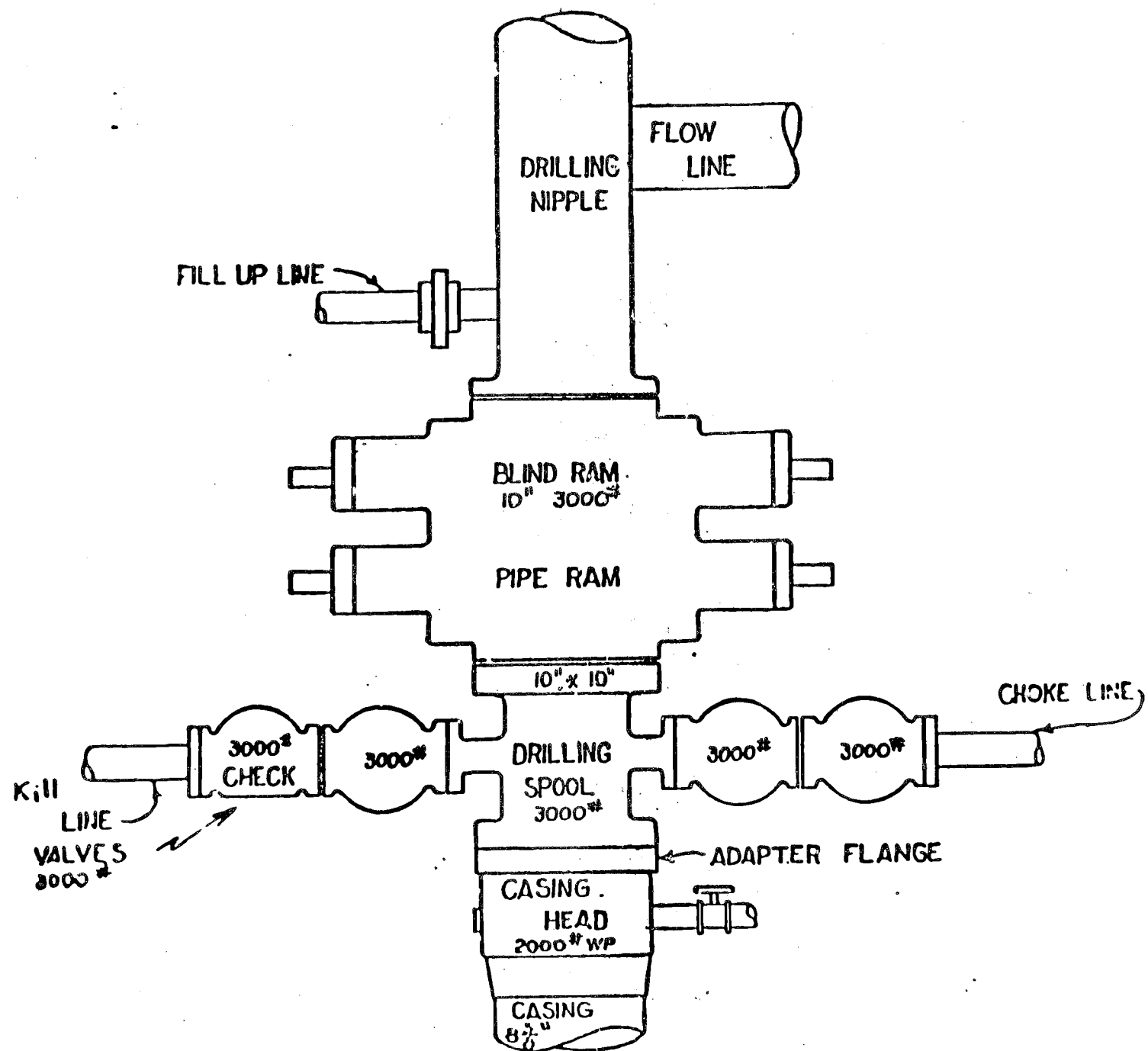
ROAD CLASSIFICATION

Medium duty ——— Light duty

Unimproved dirt

U.S. Route

State Route



WYOCO PETROLEUM INC  
BLOWOUT PREVENTER

OPERATIONAL AND SURFACE USE PLAN  
GOVERNMENT-WYOCO 18-2  
NE NE SEC 18, T23S, R17E

1. WELL LOCATION

The attached survey plat (Figure 1) shows the location of the proposed well site. Figure 2 shows the access route from Highway 50-6 to the well site. The well site is approximately 12 air miles and 24 road miles southeast of Green River, Utah. The turnoff, east of the Green River Highway, is about 12 miles from Green River with a well-defined marker (Salt Wash Field). This road is well traveled by heavy trucks and maintained in excellent condition. Figure 2 indicates the Grand County roads used as access to the well site. Wyoco has received the necessary County permit for use of these roads.

2. PLANNED ACCESS ROAD

As indicated in 1 above, access roads are shown in Figure 2. Access to the drill site is on existing roads. With the exception of approximately 2 miles of road adjacent to the drill site, all roads are included on the Green River, Utah, and Crescent Junction, Utah, 15' quadrangle maps. The 2 mile stretch of road, as indicated in Figure 2, is part of the private Chafee Ranch Road. Wyoco has obtained permission from the owner to upgrade that road for use in drilling and potential production operations. Archeological examinations are being conducted on the well site by Powers Elevation, Denver, Co. The report will be sent to the U.S. Bureau of Land Management and the U.S. Geological Survey when completed.

3. LOCATION OF EXISTING WELLS

Figure 3 indicates existing wells in the area. There are two producing wells near the location, Smoot #2 and Smoot #3. Gorman-Federal #1 will be drilling soon in Section 21. Abandoned wells are Sunniland A-1 and Salt Wash #1. Disposal well is Sunniland A-2. Shut-in wells are Smoot #1, C.F.I. 22-16 and C.F.I. 42-16. Sunniland A-2 is the injection well in the area. Fresh water can be provided 5 miles away by truck. Salt water is available within 1 mile.

4. LOCATION OF PRODUCTION EQUIPMENT

A plan for location of production equipment at the well site, if the well is successful, is shown in Figure 4. Within a 3 mile radius of the location are 6 tank batteries, several production facilities, and oil and gas gathering lines. Disposal lines are being utilized by R.P. Smoot. It appears that most of the lines are above ground with no disturbance of the surface. A plan for the use of the above-mentioned equipment could be worked out with S.W. Energy for the drilling operations, if successful. After operations cease, if there has been any surface disturbance, the surface will be leveled and reseed to normal and natural terrain. Recommendations for seeding will be given by the local BLM office.

5. WATER SUPPLY

Water for drilling purposes and watering down of access roads, where necessary, will be obtained from the Green River and will be hauled to the well site by truck. The water haul is approximately 5 miles, one-way. The water agreement between Wyoco Petroleum, Inc. and F.G. Dunham of Dunham Land and Livestock Corporation, which provides for this water use is attached (Figure 5).

6. ROAD MATERIAL

Any fill material that may be needed will be obtained from discarded rock at a drilling site on Section 16. This is rock from current mining operations and is not scheduled for reuse under the current Mining Rehabilitation Program.

7. WASTE DISPOSAL

A reserve pit (Figure 6) and a burn pit will be constructed at the well site. All excess water, mud, and drill cuttings will be deposited in the reserve pit. Both pits will be folded-in and covered as soon as possible after cessation of drilling operations, and will be reseeded in the recommended manner.

8. CAMP FACILITIES AND AIRSTRIP

One or two self-contained trailers will be needed at the well site. An airstrip is located north of the Salt Wash Field for emergency purposes.

9. WELL SITE LAYOUT

The plan for layout of drilling equipment, associated facilities, and pits is indicated in Figure 7. If the well is a producer, production equipment will be installed, as indicated in Figure 4. Cross-sections of drill pad, mud tanks, burn and trash pits, and rig orientation will be provided by the driller.

10. RESTORATION

After drilling operations have been concluded and equipment removed, the well site areas will be cleaned, leveled, reseeded, and restored to normal. The pits will be covered and all trash removed. If the well is successful, the site will be leveled, pits folded-in, and production equipment installed as indicated in Figure 4. R.P. Smoot, lease assignee, has secured a \$25,000 statewide federal bond covering this site, as indicated in Figure 8. Wyoco Petroleum, Inc. is the designated operator for this well.

11. LAND DESCRIPTION

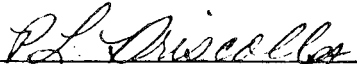
See Part 1, above. The well site is in a relatively flat area within the Salt Wash Field.

12. REPRESENTATION

The operator's representative at the well site will be Patrick L. Driscoll, Petroleum Engineer, Salt Lake City, Utah. Wyoco Petroleum, Inc., the designated operator, will be responsible for drilling, production, and restoration operations.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist, that statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Wyoco Petroleum, Inc. and its contractors in conformity with this plan and terms and conditions under which it is approved.

  
\_\_\_\_\_  
Patrick L. Driscoll  
Petroleum Engineer

August 13, 1980  
Date



AGREEMENT

Green River, Utah  
27 July 1980

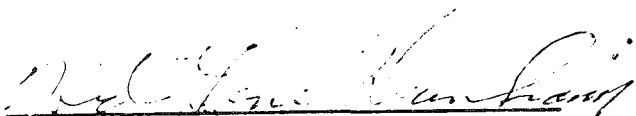
This agreement is entered into this day between Wyoco Petroleum Incorporated and Fred Gene Dunham.

Dunham agrees to allow Wyoco the use of the road across Dunham Land and Livestock Corporation lands between oil well location and the Green River for the purpose of hauling water. Dunham will specify location on river bank.

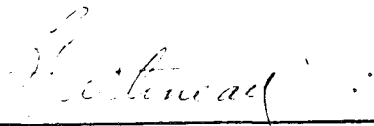
Water used will be a portion of water users claim # 92-39, water right # A31859.

Wyoco agrees to maintain said road in a condition that passenger cars can pass at all times.

Wyoco agrees to pay the sum of \$500.00 per month for said use.



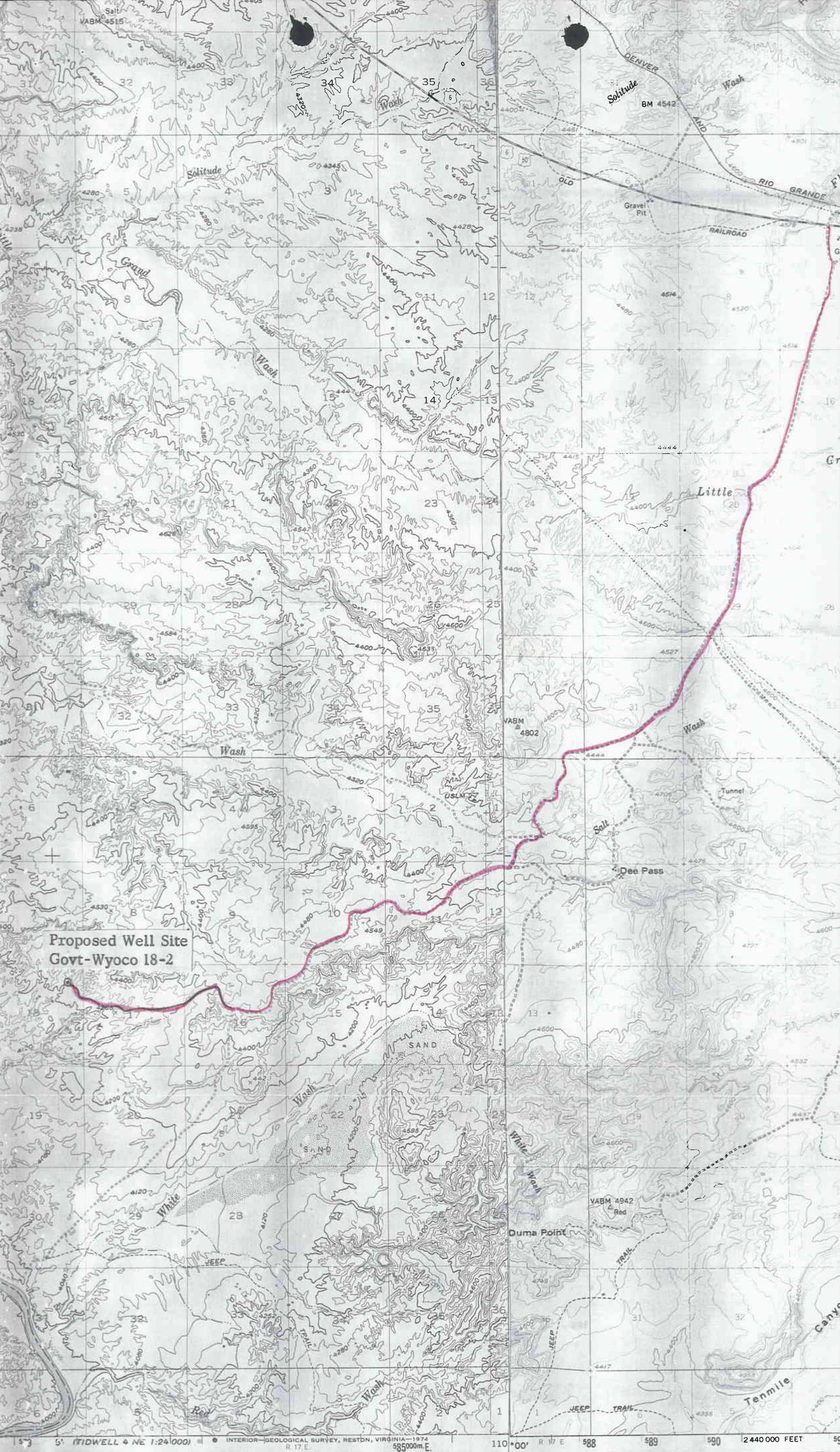
Fred Gene Dunham



Leland A. Martineau, AGENT FOR:  
WYOCO PETROLEUM INCORPORATED

FIGURE 5  
WYOCO PETROLEUM, INC.  
WATER AGREEMENT  
GOVERNMENT-WYOCO 18-2  
NE NE SEC 18, T 23S, R 17 E, SLBM  
GRAND COUNTY, UTAH





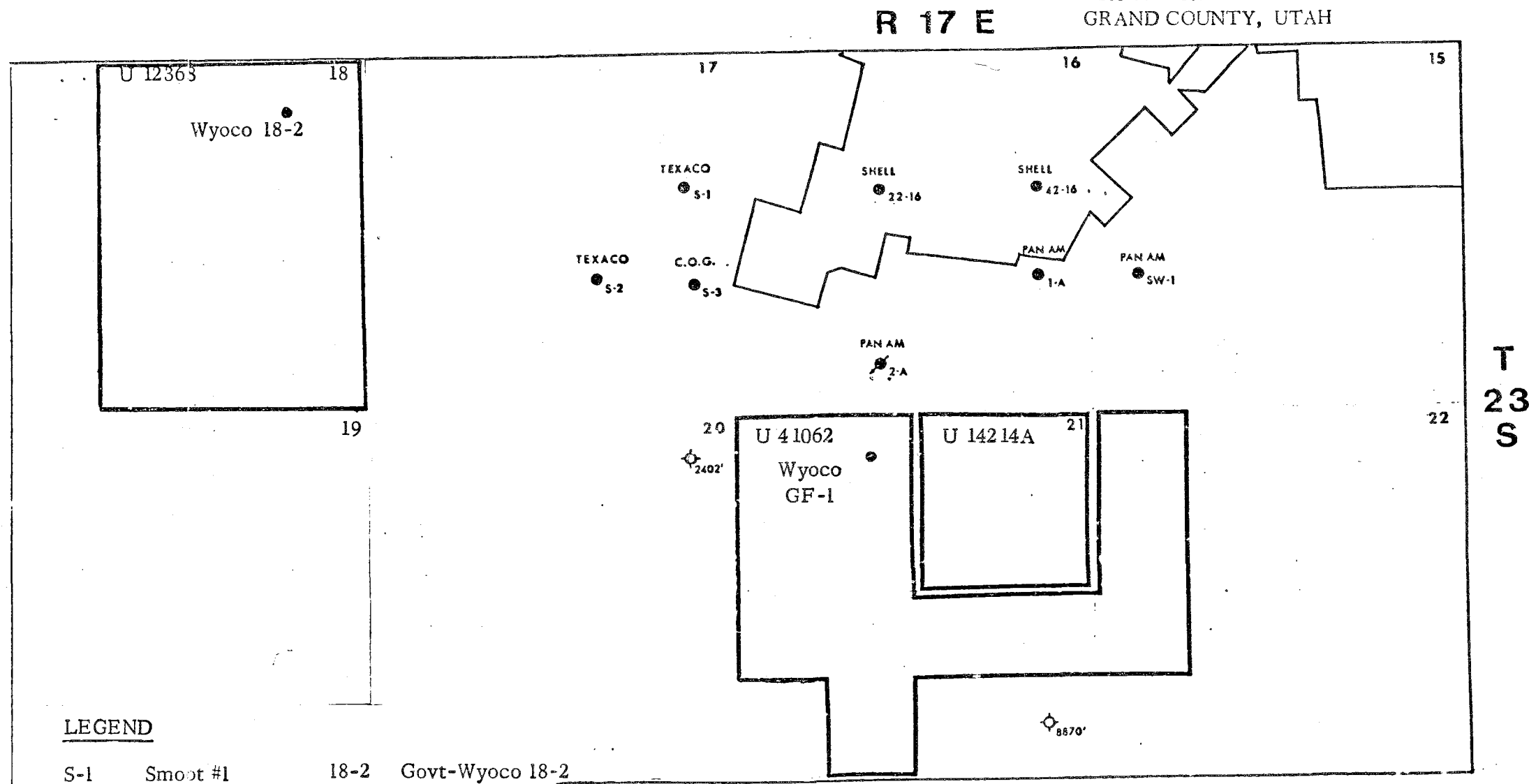
**FIGURE 2**  
**WYOCO PETROLEUM, INC.**  
**ACCESS ROADS**  
**GOVERNMENT-WYOCO 18-2**  
**NE NE SEC 18, T 23 S, R 17 E, SLBM**  
**GRAND COUNTY, UTAH**

Base Maps: Green River, UT 15' Quad.  
 Crescent Junction, UT 15' Quad.  
 Existing Roads to Drill Site  
 From US 50 & 6



FIGURE 3

WYOCO PETROLEUM, INC.  
LOCATION OF EXISTING OIL WELLS  
SALT WASH FIELD  
GRAND COUNTY, UTAH



LEGEND

S-1	Smoot #1	18-2	Govt-Wyoco 18-2
S-2	Smoot #2	GF-1	Gorman-Fed #1
S-3	Smoot #3		
1-A	Sunniland 1-A		
2-A	Sunniland 2-A		
SW-1	Salt Wash #1		
22-16	C.F.I. 22-16		
42-16	C.F.I. 42-16		

**SALT WASH FIELD**  
**GRAND COUNTY, UTAH**

FIGURE 4  
WYOCO PETROLEUM INC.  
PLAN FOR PRODUCTION EQUIPMENT  
GOVERNMENT - WYOCO 18-2  
NE NE SEC 18, T 23 S, R 17 E, SLBM  
GRAND COUNTY, UTAH

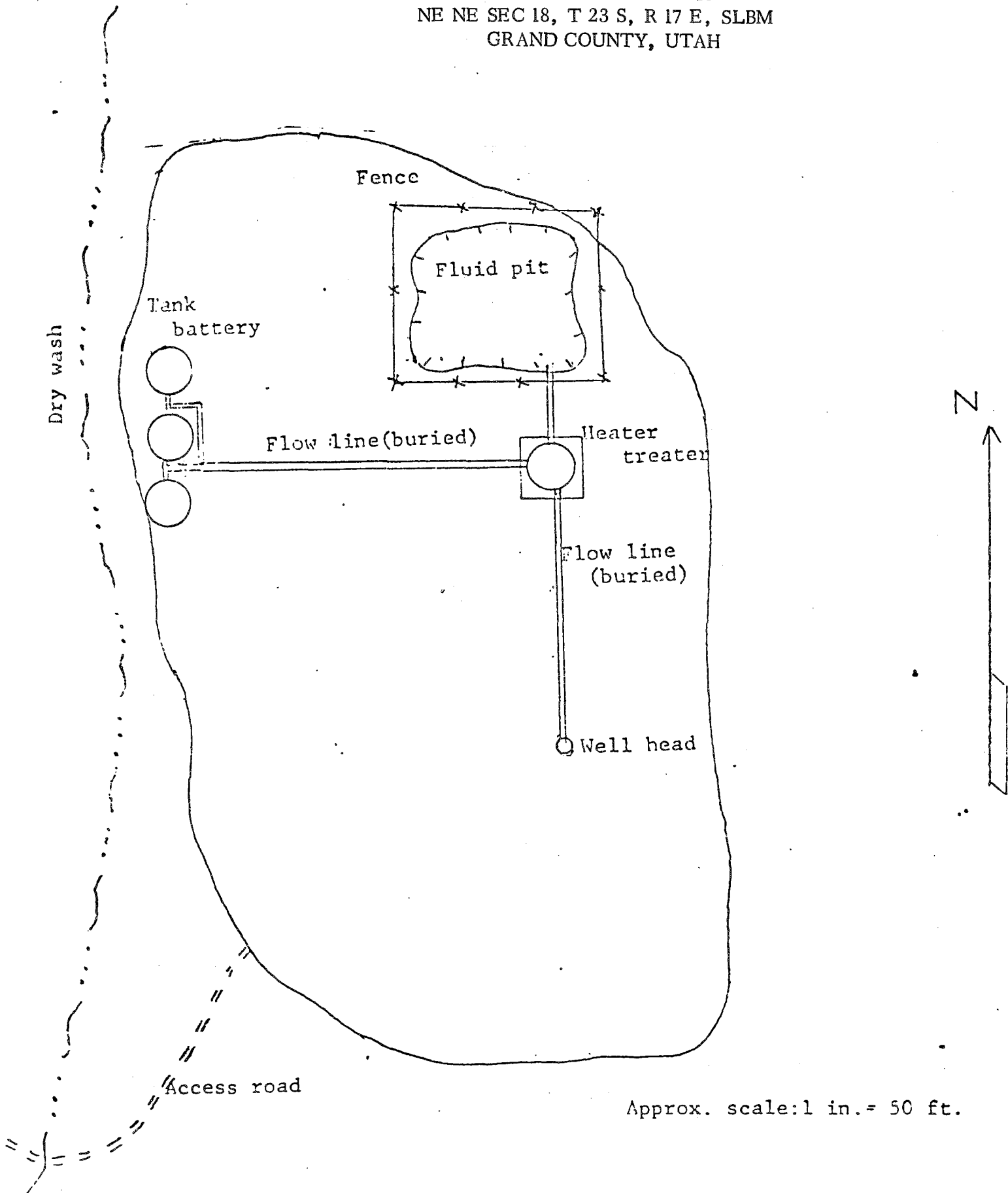
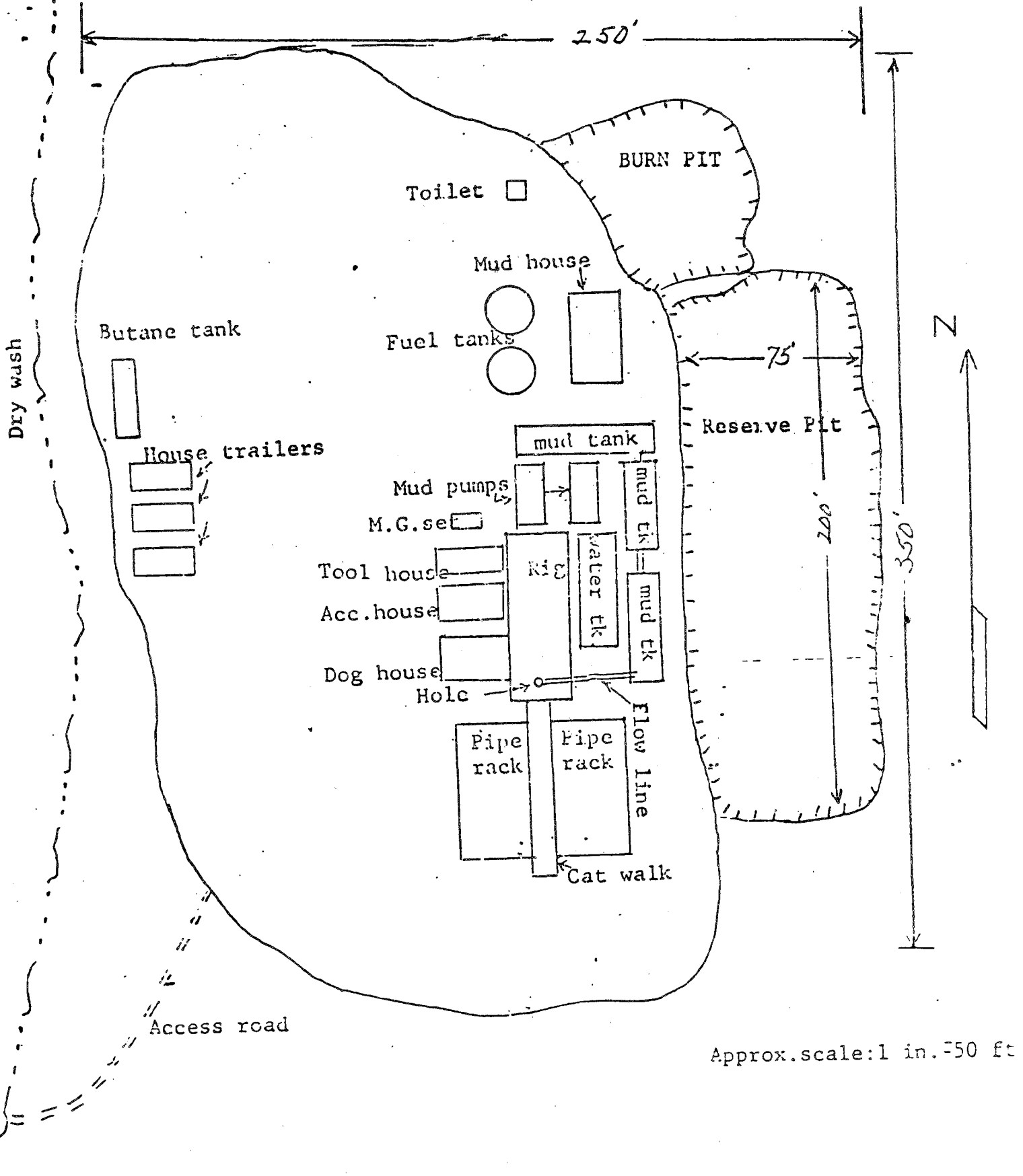


FIGURE 7  
 WYOCO PETROLEUM, INC.  
 DRILLING EQUIPMENT LAYOUT  
 GOVERNMENT-WYOCO 18-2  
 NE NE SEC 18, T 23 S, R 17 E, SLBM  
 GRAND COUNTY, UTAH





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
136 E. SOUTH TEMPLE  
SALT LAKE CITY, UTAH 84111

IN REPLY REFER TO  
3100  
(U-942)

JUL 2 1 1980

## DECISION

Richard P. Smoot : \$25,000 Statewide Bond  
847 East 4th South :  
Salt Lake City, Utah 84102 :

### Treasury Notes in Lieu of Statewide Bond Accepted

On July 17, 1980, a \$5,000 Treasury Note (Series T-1982, No. 601) and a \$10,000 Treasury Note (Series T-1982, No. 629) were filed in this office. These two notes together with the \$10,000 Treasury Note (Series No. S-1981, No. 1605) filed on May 15, 1979, in connection with oil and gas lease Utah 06060-B, will increase bond coverage to \$25,000.

Personal Bond and Power of Attorney, secured by Treasury Note Nos. 601 and 629, and Personal Bond and Power of Attorney, secured by Treasury Note No. 1605, filed July 17, 1980, with Richard P. Smoot as obligor, have been examined, found to be satisfactory and are accepted as of the date of filing.

Bond coverage under the two personal bonds amounts to \$25,000, which constitutes coverage under 43 CFR 3104.3 for all oil and gas leases, as well as assignments of operating agreements affecting such leases, issued for public lands pursuant to the Act of February 25, 1920, as amended, in the State of Utah.

Coverage under this statewide bond will not extend to include additional principals; nor will the coverage extend to any public lands where you are the unit operator but do not own the record title or operating rights.

*Nancy McCarty*  
ACTING Chief, Minerals Section

FIGURE 8  
WYOCO PETROLEUM, INC.  
R. P. SMOOT FEDERAL STATEWIDE BOND  
GOVERNMENT-WYOCO 18-2  
NE NE SEC 18, T 23 S, R 17 E, SLBM  
GRAND COUNTY, UTAH

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

## NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Wyoco Federal #18-2  
Project Type Development Oil Test  
Project Location 785' FNL 1075' FEL, Sec. 18, T23S, R17E, Grand Co., Utah  
Date Project Submitted August 21, 1980

FIELD INSPECTION Date August 29, 1980

## Field Inspection

Participants	<u>Diane Nielson, Pat Driscoll</u>	<u>Operator's Representatives</u>
	<u>Ronnie George</u>	<u>Wyoco Dirt Man</u>
	<u>R. P. Smoot</u>	<u>S. W. Energy</u>
	<u>Gene Dunham</u>	<u>Rancher</u>
	<u>Elmer Duncan</u>	<u>Bureau of Land Management</u>
	<u>Glenn M. Doyle</u>	<u>U. S. Geological Survey</u>

Typing In &amp; Out: 8/29

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 29, 1980  
Date Prepared

Glenn M. Doyle  
Environmental Scientist

I concur

\* 8/29/80  
Date

Ed Luyman  
District Supervisor

# Ltr - Office of Solicitor Energy &  
Resources 10/21/80 (John R Little)

# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	<u>Federal/State Agency</u>			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							6	8-28-80	
2. Unique characteristics							1		
3. Environmentally controversial							6, 1		
4. Uncertain and unknown risks						4			
5. Establishes precedents							6		
6. Cumulatively significant							6		
7. National Register historic places						1			
8. Endangered/threatened species						1			
9. Violate Federal, State, local, tribal law									3

\* Site-Specific Stipulations Attached



Site-Specific Stipulations

1. Reduce pad size to 175' x 200'.
2. Fence reserve pit on three sides prior to drilling and on the fourth side once the rig moves off.
3. Reroute drainage along west edge of location, if necessary.



# United States Department of the Interior

IN REPLY REFER TO

3100  
(UT-603)

BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

August 29, 1980

## Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 3768, Grand Jct., CO 81501

From: Area Manager, Grand ACTING

Subject: Wyoco Petroleum Incorporation  
Government - Wyoco 18-2  
NE/NE Section 18, T. 23 S., R. 17 E. SLB&M  
Grand County, Utah

On August 28, 1980, a representative from this office met with Glen Doyle, USGS, and P.L. Driscoll agent of Wyoco Petroleum, Inc. for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Wyoco Petroleum, Inc.

*Gregg R. Dawson*  
ACTING

Enclosures (2)  
1-Reclamation Procedures  
2-Seed Mixture

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface six inches of topsoil in a wind-row on the north east quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be on location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM and USGS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed on at the predrill field exam.

Well pad size will be reduced from the 250 feet by 350 feet as shown in the APD to 175 feet by 200 feet in size.

The reserve pit will be reduced in size from 75 feet by 200 feet to 60 feet by 130 feet and 6 feet deep.

Well location will be so constructed to avoid the "Dry Wash" that runs parallel to its west side. This wash can be realigned to the west in the south west quadrant as needed to keep water away from the location.

Between one-quarter and one-half mile on new access road will be constructed (upgraded). A jeep trail or tracks exists between the private land and the well location. Low water crossings will be used, road bladed as needed, center crowned with 4 inch to 6 inch center crown for water control. This road will enter the location of the southeast corner.

#### Rehabilitation

1. Producer - New access road will be upgraded and maintained. Surface areas not needed for production will be ripped, covered with topsoil, ripped and seeded.
2. Non-producer - New access between private land and location will be closed to all traffic, road and location will be ripped, topsoil scattered evenly over the location, road and location ripped on the contour and seeded by drilling seed into ground.

# SEED MIXTURE

<u>SPECIES</u>		<u>LBS./ACRE</u>
Grass		
Hilaria jamesii	Curley grass	1
Oryzopsis hymenoides	Indian rice grass	1
Forbs		
Sphaeralcea coccinia	Globemallow	1
Browse		
Atriplex confertifolia	Shadscale	1
Atriplex corrugata	Castle Valley clover	1
Ephedra nevadensis	Mormon tea	1
		6

1. Inform this office before beginning work.

# RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2%	Grade	-	200 ft. intervals
2-4%	Grade	-	100 ft. intervals
4-5%	Grade	-	75 ft. intervals
5%	Grade	-	50 ft. intervals

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

FROM: : DISTRICT GEOLOGIST, M. SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 1112368OPERATOR: Wyco PetroleumWELL NO. 18-2LOCATION: NE 1/4 NE 1/4 sec. 18, T. 23S, R. 17E, SLNGrand County, Utah

1. Stratigraphy: Note - operators projected tops about 600 feet higher.

Curtis - surface

Shinarump - 2300

Hermosa - 4200

Entrada - 50

Moenkopi - 2350

Paradox salt - 5900

Carmel - 660

Kaibab - 2800

Pinkerstr. - 9000

Navajo - 860

Cochino - 3100

Molas - 9150

Kayenta - 1270

Cutler - 3400

Leadville - 9200

Wingate - 1540

Rio - 3600

TD - 9000

Chinle - 2000

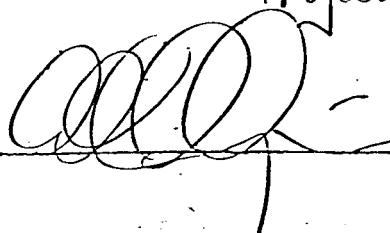
2. Fresh Water:

Probable fresh water, large amounts, in Navajo (860-1270'),Entrada (50-60), Wingate (1540-2000'). Possible in Cutler (3400-3600)

3. Leasable Minerals:

Potash in Paradox - (5900-9000')4. Additional Logs Needed: adequate

5. Potential Geologic Hazards:

6. References and Remarks: Projected TD may be ~ 600 feet too shallowSignature: Date: 10-29-80

Date 10/28/80

Memorandum

To: District Oil and Gas Engineer, Mr. Edward Gynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. U-12368 Well No. Gort Wyco 18-2

1. The location appears potentially valuable for:

☐ strip mining\*

☒ underground mining\*\* *potash (deep)*

☐ has no known potential.

2. The proposed area is

☐ under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.

☒ not under a Federal lease under the jurisdiction of this office.

3. ☒ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed Allen J. Vance



For BLM Use Only

BLM Report ID No. \_\_\_\_\_

Report Acceptable Yes \_\_\_ No \_\_\_

Mitigation Acceptable Yes \_\_\_ No \_\_\_

Comments: \_\_\_\_\_

19. Signature and Title of Institutional Officer Responsible *Marvin S. Tate*

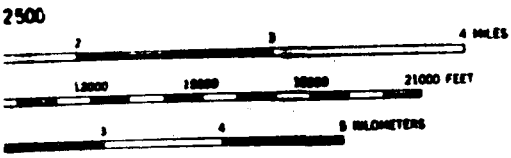
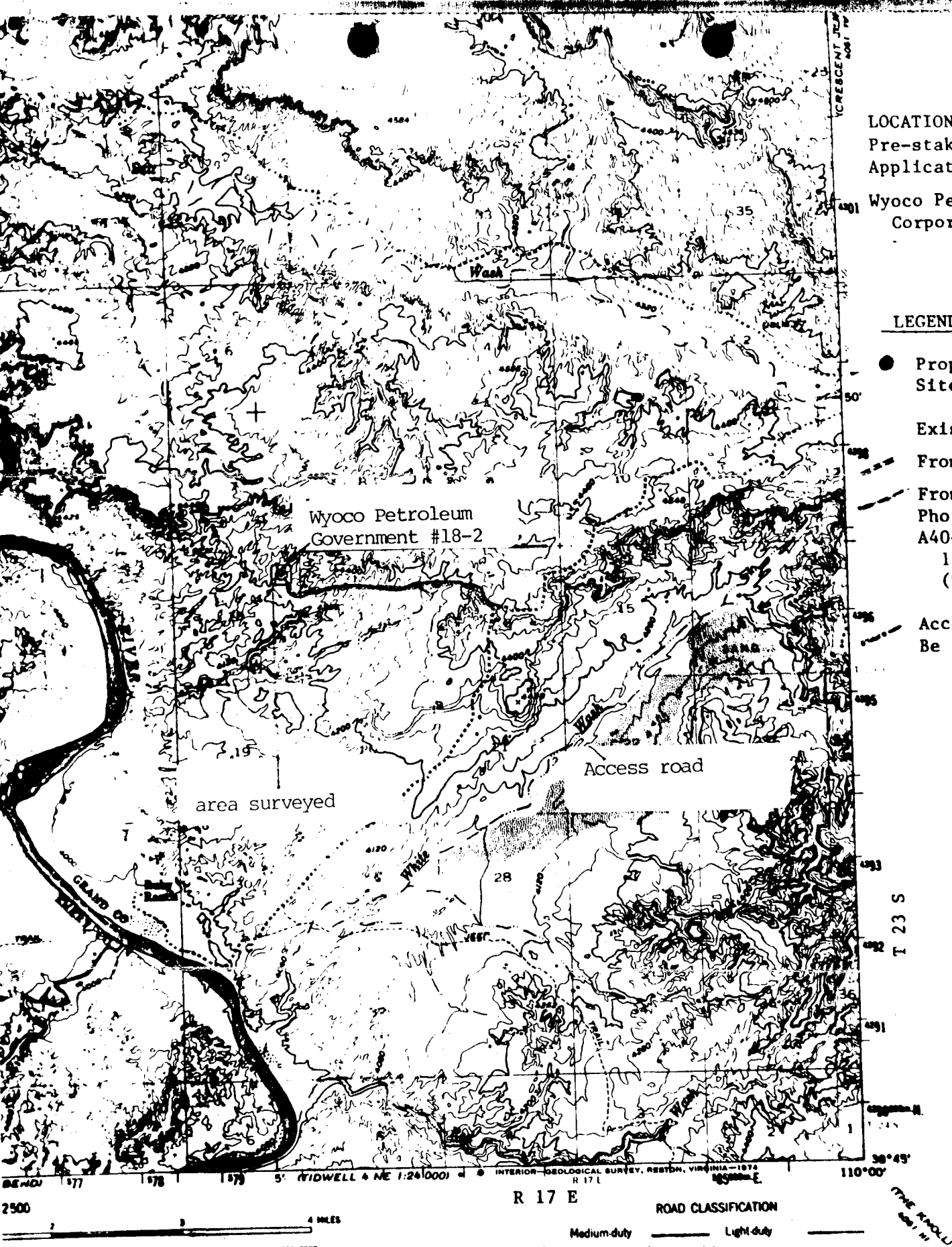
UT 8100-3 (4/79)

LOCATION MAP  
Pre-staking  
Application

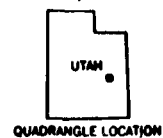
Wyoco Petroleum  
Corporation

LEGEND

- Proposed Dri Site
- Existing Roa
- From Topo Ma
- From Aerial  
Photography  
A40-49019-  
174-14  
(9/26/74)
- Access Road  
Be Construct



AL 40 FEET  
CAL DATUM OF 1929



QUADRANGLE LOCATION

ROAD CLASSIFICATION

Medium-duty	Light-duty
Unimproved dirt	
U.S. Route	State Route

GREEN RIVER, UTAH  
N3845-W11000/15

DUPLICATE  
UNIT STATESSUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1423.DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## 2. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 3. NAME OF OPERATOR

Wyoco Petroleum Incorporated

## 4. ADDRESS OF OPERATOR

#9 Exchange Place, Suite 404, Salt Lake City, UT 84111

## 5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface NE/4 NE/4 Section 18, T23S, R17E, SLBM

785' FNL, 1075' FEL

At proposed prod. zone

Same as Above

## 6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 14 mi SE of Green River, UT

## 7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest dir. unit line, if any)-

785 ft North

## 8. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

NONE

## 9. ELEVATIONS (Show whether DF, RT, GR, etc.)

4202' GR

## 10.

Surf. Form - Curtis

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.00#	300'	100 sks
7 7/8"	5 1/2"	17 # (new)	TD	Cont 200' above hydrocarbon zone (1400 sks)

Mud Program: Low Solids Ligno Sulfonate to top of Salt 8.2 to 9.0 lbs/gal

Low Solids Salt Saturated from Paradox to TD 9 to 10 lbs/gal

It is planned to drill a well at the above location to test oil production potential of the Leadville (Mississippian) Formation. The well will be drilled with rotary tools using mud for circulation. The surface casing (9 5/8") will be set and cemented thoroughly with returns to the surface. A blowout preventer will be installed on top of the casinghead and tested for leaks up to 2000#. Approximate depths to anticipated formation tops are: Coconino 2550', Oquirrh-Perm 3200', Hermosa 4120', Paradox Salt 5350', Hermos-Pinkerton Trail 8200', Molas 8400', and Leadville 8450'. All hydrocarbon shows will be drill stem tested. In event of production, 5 1/2" casing will be set and cemented thru the salt section.

API # 43-019-30675

DSTs: Clastics Units of Paradox Underlying Dolomite

Logs: Oil Comp. Nuclear Form Pers. in

IN ABOVE STATE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured or true vertical depths. Give blowout preventer program, if any. Bone Hole Comp. Source

## 24.

SIGNED

Patrick L. Driscoll

TITLE

Petroleum Engineer

DATE

August 12, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

State Oil &amp; Gas

Production Facilities and Flowline NOT Approved



FIGURE 1

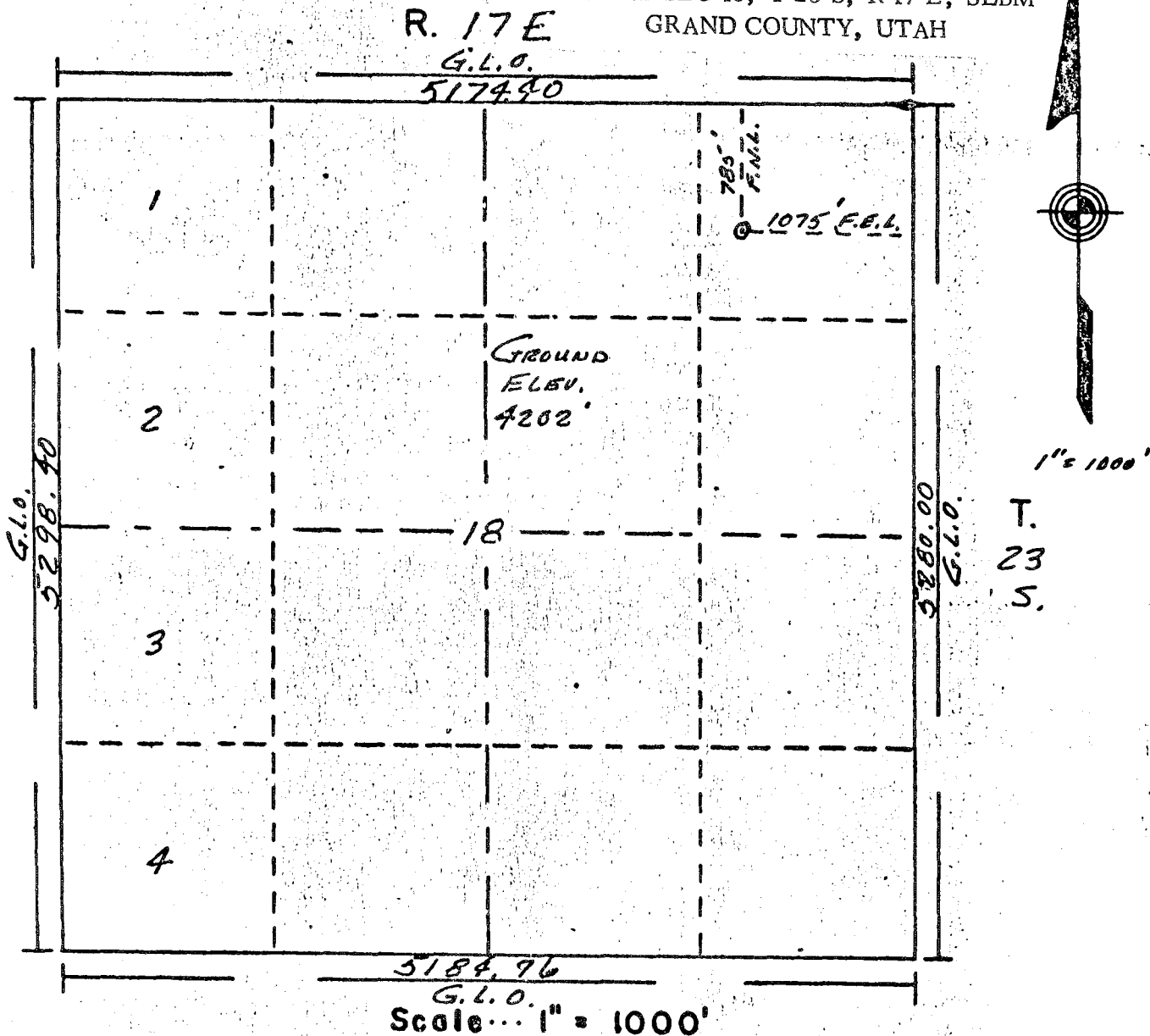
WYOCO PETROLEUM, INC.

SURVEY PLAT

GOVERNMENT - WYOCO 18-2

NE NE SEC 18, T 23 S, R 17 E, SLBM

GRAND COUNTY, UTAH



Powers Elevation of Denver, Colorado  
has in accordance with a request from *DIANE NIELSON*  
for *WYOCO PETROLEUM CORPORATION*  
determined the location of *No. 18-2 GOVERNMENT - WYOCO*  
to be 785' F.N.L. & 1075' F.E.L. OF Section 18 Township 23 S.  
Range 17 E. OF THE SALT LAKE BASE & Meridian  
GRAND County, UTAH

I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of

*No. 18-2 GOVERNMENT - WYOCO*

Date: 8-6-80

*[Signature]*  
Licensed Land Surveyor No. 4189  
State of UTAH

\*\* FILE NOTATIONS \*\*

DATE: Aug 15, 1980

OPERATOR: Wyo. Petroleum Inc.

WELL NO: Dort 18-2

Location: Sec. 18 T. 23S R. 17E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-306<sup>79</sup>  
(30679)

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 19, 1980

Wycoo Petroleum Incorporated  
89 Exchange Place, Suite 404  
Salt Lake City, Utah 84111

RE: Well No. Government 18-2  
Sec. 18, T. 23S, R. 17E.,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(e), General Rules and Regulations and Rules of Practice and Procedure. However, Topographic Exception - company owns or controls acreage within a 660' radius of proposed site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Government 18-2: 43-019-30679.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Petroleum Engineer

bh

cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. 11 12368

Communitization Agreement No. \_\_\_\_\_

Field Name Salt Wash

Unit Name \_\_\_\_\_

Participating Area \_\_\_\_\_

County Grand

State Utah

Operator Wyoco Petroleum, Inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 80

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Govt- Wyoco 18-2	NE NE Sec 18	T23S	R17E	Well shut-in.		Awaiting replacement rig.			

RECEIVED

JAN 21 1981

DIVISION OF  
OIL, GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Mike Strand

Address: #9 Exchange Pl. #404, Salt Lake City, UT

Title: Mike Strand, General Manager

Page 1 of 1

8/211

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(FORM 9-329)

(2/76)

OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 1980

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	MCF of Gas	*Barrels of Water	Remarks
Govt- Wyoco 18-2	NE NE Sec 18	T23S	R17E	12/1/80 Well shut-in. Awaiting replacement rig. 12/10/80 Kenal Rig #3 moving onsite and rigging up. 12/18-12/31/80 Resume drilling operations. Depth as of 12/31/80: 3166 ft.					

RECEIVED

JAN 21 1981

DIVISION OF  
OIL, GAS & MINING

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXX/XXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: Mike Strand  
Title: Mike Strand, General Manager

Address: #9 Exchange Pl, #404, Salt Lake City, UT  
Page 1 of 1 84111





March 13, 1981

Mr. E.W. Guynn  
U.S. Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104

RE: SUNDRY NOTICE OF RIG-DOWN, GOVERNMENT-WYOCO 18-2, NE NE SEC 18,  
T23S, R17E, SLM, GRAND COUNTY, UTAH. FEDERAL LEASE U12368

Dear Mr. Guynn,

Enclosed is a Sundry Notice covering the rig-down of the drilling  
rig on the above-captioned well. A completion rig will be moved on  
location in approximately 30 days.

If you have any questions, please contact Dianne Nielson at  
801-531-0874.

Best Regards,

*Mike Strand*

Mike Strand  
General Manager

MS/kf  
Encl.  
cc: Utah Division of Oil, Gas & Mining

RECEIVED

MAR 1 1981

DIVISION OF  
OIL, GAS & MINING

WYOCO PETROLEUM CORPORATION  
Land Division

No. 9 Exchange Place - Suite 404  
Salt Lake City, Utah 84111  
Telephone: (801) 531-0874

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Wyoco Petroleum, Inc.

3. ADDRESS OF OPERATOR Salt Lake City  
9 Exchange Place, Suite 404 Utah 84111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) NE/4 NE/4 Sec 18, T23S, R17E, SLM  
AT SURFACE: 785' FNL 1075 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Federal U12368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
U.S. Government

9. WELL NO.  
Government-Wyoco 18-2

10. FIELD OR WILDCAT NAME  
Salt Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18, T23S, R17E

12. COUNTY OR PARISH Grand 13. STATE Utah

14. API NO.  
43-019-30675

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4202' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) Move-off drill rig. Completion rig will be on site in approximately 30 days.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilling has been completed on Government-Wyoco 18-2 with a TD of 9350 ft. The well has been logged and casing has been set. The drilling rig, Kenai Rig #3 will be rigged down and moved off location. The prognosis for completion of the well is being prepared and a completion rig will be moved on location in approximately 30 days. USGS will be notified when completion work commences.

RECEIVED  
MAR 15 1981

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Strand TITLE General Manager DATE March 13, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Pat Driscoll  
will send in Monthly  
Drilling Reports, until  
they complete the well  
then they will send in  
a Completion Report.

my conversation  
with

6-18-81

at

2:10 pm

Dianne Nelson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
✓ Northshore Ltd. (WyoCoPetrol)  
3. ADDRESS OF OPERATOR  
9 Exchange Pl, Suite 404, Salt Lake City,  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: NE $\frac{1}{4}$  NE $\frac{1}{4}$  Sec 18  
AT TOP PROD. INTERVAL: A.A.  
AT TOTAL DEPTH: A.A.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

Well Completion

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is currently being completed in the Pennsylvanian Age, Paradox Formation. Results to date indicate a gas producing well. The completion report and log will be submitted as soon as the present work is finished.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE July 14, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U 12368
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 18-2
DIVISION OF FIELD OR WILDCAT NAME SALT WASH - STEP-OUT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T23S, R17E
12. COUNTY OR PARISH Grand
13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

CONFIDENTIAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR Wyoco  
S. W. ENERGY CORPORATION3. ADDRESS OF OPERATOR  
847 E 400 S, Salt Lake City, Utah 84102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: NE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec 18, T23S, R17E

AT TOP PROD. INTERVAL: 785FNL 1075FEL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) ☐5. LEASE  
Federal U-12368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. Government

9. WELL NO.

Government-Wyoco 18-2

10. FIELD OR WILDCAT NAME

Salt Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T23S, R17E

12. COUNTY OR PARISH 13. STATE

GrandUtah

14. API NO.

43-019-30675

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4202' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production will be resumed in the month of February.

Have been waiting for gas analysis from Northwest Pipe.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED For S. W. ENERGY CORPORATION

TITLE

OperatorDATE 4 February 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

S. W. Energy Corporation  
847 East 4rth South  
Salt Lake City, Utah 84102

Re: Well No. Government #18-2  
Sec. 18, T. 23S, R. 17E.  
Grand County, Utah

Well No. Smoot Federal #27-2  
Sec. 27, T. 23S, R. 17E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

\*\* If you would like these wells held confidential, we must have a letter from you stating this. Thank You.

D

S.W. ENERGY CORPORATION

847 EAST FOURTH SOUTH

SALT LAKE CITY, UTAH 84102

TELEPHONE (801) 532-6664

7 May 1982

RECEIVED  
MAY 17 1982

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

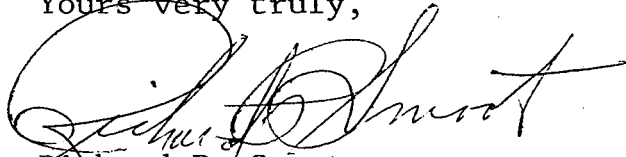
Gentlemen:

Re: Well No. Government #18-2, Sec. 18, T23S, R17E,  
and Well No. Smoot Federal #27-2, Sec. 27, T23S, R17E, both  
in Grand County, Utah. Would you please keep these wells  
in confidential status until notified.

Re: Well No. Federal Gorman #2, Sec. 15, T23S, R17E,  
Grand County, Utah. Please place in inactive status until  
notified. *Left in drilling.*

Re: Well No. Federal #27-1, Sec. 27, T23E, R17S,  
Grand County, Utah. ~~Please remove this well from current  
status.~~ Summer of 1983 would be the nearest projected time.

Yours very truly,

  
Richard P. Smoot.

RPS/ED

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Federal U-12368	
2. NAME OF OPERATOR S. W. ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 847 East 400 South, Salt Lake City, Utah 84102		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 18, T23S, R17E, SLM 785FNL 1075FEL		8. FARM OR LEASE NAME U. S. Government	
14. PERMIT NO. 43-019-30675		9. WELL NO. Gov.-Wyoco 18-2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Salt Wash	
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec 18, T23S, R17E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Still waiting on workover.

Will send well completion report when completed.

RECEIVED  
MAY 17 1982DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct for S. W. ENERGY CORPORATION  
 SIGNED *Richard E. Smith* TITLE Operator DATE 14 May 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
(FORM 9-329)  
(2/76)  
OMB 42-RO 356

MONTHLY REPORT  
OF  
OPERATIONS

Lease No. Federal U 2368  
Communitization Agreement No. \_\_\_\_\_  
Field Name Salt Wash  
Unit Name \_\_\_\_\_  
Participating Area \_\_\_\_\_  
County Grand State Utah  
Operator Richard P. Smoot for S.W. ENERGY CORP.  
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of June, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
18-2	18NENE	23S	17E	Shut in	0	0	0	0	Tubing clogged

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXX

Authorized Signature: Richard P. Smoot Address: 847 E 400 S, Salt Lake City, Utah  
Title: Operator Page 1 of 1 84102



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

September 30, 1982

S.W. Energy Corporation  
Att: Richard P. Smoot  
847 East 400 South  
Salt Lake City, Utah 84102

Re: Well No. Government #18-2  
Sec. 18, T. 23S, R. 17E  
Grand County, Utah

Well No. Federal #27-2  
Sec. 27, T. 23S, R. 17E.  
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-12368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. Government

9. WELL NO.

Government-Wyoco 18-2

10. FIELD AND POOL, OR WILDCAT

Salt Wash

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 18, T23S, R17E, SLN

12. COUNTY OR  
PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

S. W. ENERGY CORPORATION

3. ADDRESS OF OPERATOR

847 East 400 South, Salt Lake City, Utah 84102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec 18, T23S, R17E

At top prod. interval reported below 785FNL 1075FEL

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-30675

15 Aug 80

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

30 Aug 81

4 Mar 81

17 Aug 81

4202 GR

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

9350

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5736-8014 - Pennsylvania formation

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog; FDC-CNL-GR; BHC-GR; VDL; FIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9-5/8		477'	12-5	
5 1/2		abt 8200'	8-3	

RECEIVED  
OCT 05 1982

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

DIVISION OF  
OIL, GAS & MINING

31. PERFORATION RECORD (Interval, size and number)

- (1) 8008-14, 7740-46, 7463-69, 7380-88, 6900-08  
(2) 6630-36, 6616-22, 6390-96, 6379-83, 6366-72, 6341-5, 6324-6, 6316-20, 6216-20, 6012-8, 5968-74, 5852-60, 5772-6, 5758-62, 5736-42

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. 2 shot/ft

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or  
shut-in)

Shut in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR  
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

Unknown

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED  
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE 4 Oct 1982

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: SW Energy was not Operator at time of completion; many records not available



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

December 11, 1982

S. W. Energy Corporation  
847 East 400 South  
Salt Lake City, Utah 84102

Re: Well No. Gov. Wyoco #18-2  
Sec. 18, T. 23S, R. 17E.  
Grand County, Utah#18-2

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 4, 1982, from above referred to well, indicates the following electric logs were run: Dual Laterlog, FDC-CNL-GR, BHC-GR, VDL, FIL. As of todays date, this office has not received these logs: FIL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

CF/cf

*The FIL  
log is not  
available in my  
files. R. Smart*

6. Lease Designation and Serial Number  
U-12368

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator  
S. W. ENERGY CORPORATION

3. Address of Operator  
847 E 400 South, Salt Lake City, Utah 84102

4. Telephone Number  
(801) 532-6664

5. Location of Well  
Footage :  
QQ, Sec. T., R., M. : NE $\frac{1}{4}$ NE $\frac{1}{4}$  sec 18, T23S, R17E, SLM

6. Well Name and Number  
18-2

7. API Well Number  
4301930679

8. Field and Pool, or Wildcat  
Salt Wash

9. County : Grand  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other
<input type="checkbox"/> Other	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

Well is shut in every year during the winter months.

RECEIVED  
FEB 15 1992  
DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: *[Signature]* Title: Chairman Date: 12 Feb 1992

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-12368
2. Name of Operator QUESTAR EXPLORATION & PRODUCTION COMPANY		6. If Indian, Allottee, or Tribe Name NA
3a. Address 1050 17th Street, Suite 500 Denver, CO 80265	3b. Phone No. (include area code) (303)672-6900	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE NE 785' 1075' Sec 18 T 23S R 17E Long. -110.08152 FNL FEL		8. Well Name and No. GOVERNMENT #18-2
		9. API Well No. 43-019-30679
		10. Field and Pool, or Exploratory Area SALT WASH
		11. County or Parish, State Grand Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration & Production Company proposes to recompleate the Paradox Clastic intervals of the above well from 5,600' to 8,350' gross, as described in the attached procedure.

Preparation work required for the recompleation operations includes the following:

- level location
- dig workover pit

All construction will be contained to previously-authorized disturbance areas.

Please contact Sarah Boxley at (303) 672-6916 if you have any questions.

COPY SENT TO OPERATOR

Date: 9-8-2008

Initials: KS

RECEIVED

AUG 14 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Sarah Boxley	Title Permit Agent
Signature Sarah Boxley	Date 8/13/08
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.	Title Oil, Gas and Mining
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Federal Approval Of This Action Is Necessary Date

(Instructions on page 2)

**QUESTAR E&P  
Government 18-2  
Workover – Recomplete**

**Summary:**

Clean out existing 5-1/2" casing and run CBL and cased hole evaluation logs. Run 3-1/2" casing to bottom and cement to surface. Run new CBL. Perforate and hydraulic fracture-stimulate Paradox Clastic intervals from 5,600 to 8,350' gross. Drill out plugs and land prod tubing. Flow test well as necessary.

**Location:**

NE Sec 18-T23S-R17E, Grand County, UT

**Driving directions:**

**From Crescent Junction** – About 7 mi west on I-70 to Ten Mile Road. About 5 mi South/Southwest to Ruby Ranch Road. About 7 mi Southwest to the CFI 22-16 well in the middle of Sec 16 23S-17E. Straight west about 2 miles into.

**From Moab** - About 15 mi north on Hwy 191 to Blue Hills Road/Ten Mile Road/Klondike Flat/Canyon Lands Field turn-off. About 16 miles West then Northwest to Ten Mile Road/Ruby Ranch Rd junction. About 7 mi Southwest on Ruby Ranch Rd to the CFI 22-16 well in the middle of Sec 16 23S-17E. Straight west about 2 miles into.

**Tubular Properties**

Item	Depth	Size	Weight	Grade	Thrd	ID	Drift	*Coll	*Burst	*Yield
	(ft KB)	(in)	(ppf)			(in)	(in)	(psi)	(psi)	(K-lbs)
Surf Csg	477	9-5/8	36	J-55	Unknown	8.921	8.765	1616	3328	Unknown
Prod Csg	8200	5-1/2	17	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown
Prod Tbg	Unknown	2-3/8 or 2-7/8	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown

\*All values de-rated to 80%.

- Ground level is 4,202' above sea level. **Original KB is 22' above ground level.**

**Completion and Drilling History:**

- Spud on 3/4/81.
- Drilled to 9350' (Leadville)
- Set prod casing at ~8200' (Paradox)
- Perforated in Paradox 7/14/81 at 5736' to 8014'. Stimulation unknown

**Present Status:**

The well currently produces only during the Summer and only a few bbls at a time.

**Procedure**

1. Level location. Set & test rig anchors. Dig workover pit.
2. MIRU Workover rig. Kill well. ND wellhead and NU BOP.
3. TOOH with existing tubing string.
4. TIH with bit and scraper to TD. Circulate well clean.
5. RU wireline and run CBL to identify existing TOC behind 5-1/2" casing.
6. TIH with 3-1/2" casing and float equipment. Cement same to surface with Class "C" or equivalent.
7. Perforate and fracture gross zones of interest from 5,600 to 8,350' in multiple stages isolated with temporary bridge plugs.
8. Drill out temporary frac plugs.
9. RIH with 2-1/16" production tubing. ND BOPs and NU Tree.
10. RDMO workover rig.
11. Test commercial potential of recompletion as necessary.
12. Close workover pit and set production facilities.



FIELD: SALT WASH

GL: 4,202 ' KBE:

Start Date: 04-Mar-81

Finish Date: 30-Aug-81

Well: GOVERNMENT FED. 18-2

TD: 9,350 ' PBTD:

Current Well Status:

Location:

NE¼ NE¼ Sec. 18-T23S-R17 API#: 43-019-30679

Reason for Pull/Workover:

Wellbore  
Schematic

## Surface casing

Size: 9 5/8"

Weight:

Grade:

Cmt'd w/ ?? sx class ?

Hole size: 12 5/8"  
Set @ 477'

Cement Top @

5736-42, 5758-62, 5772-76, 5852-60,  
5968-74, 6008-12, 6216-20, 6316-20,  
6324-26, 6341-45, 6366-72, 6379-83,  
6390-96, 6630-36 w/ 2 SPF  
Paradox6900-08, 7380-88, 7463-69,  
7740-46, 8808-14 w/ 2 SPF  
Paradox

## Production Casing

Size: 5 1/2"

Weight:

Grade:

Cmt'd w/ ?? Sx

Set @ ~8200'

Hole Size: 8-3/4"

PBTD @ 0'

TD @ 9,350'

## Tubing Landing Detail:

Description	Size	Footage	Depth

## TUBING INFORMATION

Condition:

New: \_\_\_\_\_ Used: \_\_\_\_\_ Rerun: \_\_\_\_\_

Grade: \_\_\_\_\_

Weight (#/ft): \_\_\_\_\_

## SUMMARY

Initial Completion:

Notes:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2008**

**FROM: (Old Operator):**

N2860-S.W. Energy Corp  
 847 E 400 S  
 Salt Lake City, UT 84102

Phone: 1 (801) 532-6664

**TO: ( New Operator):**

N2695-Questar E&P Company  
 1050 17th St, Suite 500  
 Denver, CO 80265

Phone: 1 (303) 672-6900

*N5085*

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/11/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 7/18/2008 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/25/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/25/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-12368
2. Name of Operator QUESTAR EXPLORATION & PRODUCTION COMPANY		6. If Indian, Allottee, or Tribe Name NA
3a. Address 1050 17th Street, Suite 500 Denver, CO 80265	3b. Phone No. (include area code) (303)672-6900	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE NE 785' 1075' FNL FEL Sec 18 T 23S R 17E Long.		8. Well Name and No. Government #18-2
		9. API Well No. 43-019-30679
		10. Field and Pool, or Exploratory Area SALT WASH
		11. County or Parish, State Grand County Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective July 1, 2008, Questar Exploration & Production Company,  
1050 17th Street, Suite 500, Denver, CO 80265, assumed operatorship of the referenced well from  
S.W. Energy Corporation. **N2860**

Bond coverage pursuant to 43 CFR 3104 for lease activities will be covered by Questar's Nationwide BLM  
Bond No. ESB000024.

**APPROVED** 9/12/2008

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**

**JUL 11 2008**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

Sarah Boxley	Title	Permit Agent
Signature <i>Sarah Boxley</i> x6916	Date	7/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator S.W. ENERGY CORPORATION <i>N 2860</i>	
3a. Address 847 East 400 South Salt Lake City, UT 84102	3b. Phone No. (include area code) (801)532-6664
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. NE NE 785' 1075' Sec 18 T 23S R 17E Long. FNL FEL	

5. Lease Serial No. U-12368
6. If Indian, Allottee, or Tribe Name NA
7. If Unit or CA. Agreement Name and/or No. NA
8. Well Name and No. Government #18-2
9. API Well No. 43-019-30679
10. Field and Pool, or Exploratory Area SALT WASH
11. County or Parish, State Grand County Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that, effective July 1, 2008, Questar Exploration & Production Company, *N2695 N5085*  
1050 17th Street, Suite 500, Denver, CO 80265, assumed operatorship of the referenced well from  
S.W. Energy Corporation.

Bond coverage pursuant to 43 CFR 3104 for lease activities will be covered by Questar's Nationwide BLM  
Bond No. ESB000024.

**APPROVED** *9/15/2008*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
**SEP 03 2008**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) <i>Richard P. Smoot</i>	Title Operator
Signature <i>Richard P. Smoot</i>	Date <i>7-1-08</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
---	-----------------	------

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-12368
2. Name of Operator QUESTAR EXPLORATION & PRODUCTION COMPANY		6. If Indian, Allottee, or Tribe Name NA
3a. Address 1050 17th Street, Suite 500 Denver, CO 80265	3b. Phone No. (include area code) <i>CP</i> (303)672-6900	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE NE 785' 1075' Sec 18 T 23S R 17E Long. FNL FEL		8. Well Name and No. Government #18-2
		9. API Well No. 43-019-30679
		10. Field and Pool, or Exploratory Area SALT WASH
		11. County or Parish, State Grand County Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective July 1, 2008, Questar Exploration & Production Company,  
1050 17th Street, Suite 500, Denver, CO 80265, assumed operatorship of the referenced well from  
S.W. Energy Corporation. *N2860*

Bond coverage pursuant to 43 CFR 3104 for lease activities will be covered by Questar's Nationwide BLM  
Bond No. ESB000024.

**APPROVED** *9/25/2008*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
JUL 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

Sarah Boxley	Title	Permit Agent
Signature <i>Sarah Boxley</i>	Date	7/10/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-12368
2. Name of Operator S.W. ENERGY CORPORATION <b>N2860</b>		6. If Indian, Allottee, or Tribe Name NA
3a. Address 847 East 400 South Salt Lake City, UT 84102	3b. Phone No. (Include area code) (801)532-6664	7. If Unit or CA. Agreement Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE NE 785' 1075' Sec 18 T 23S R 17E Long. FNL FEL		8. Well Name and No. Government #18-2
		9. API Well No. 43-019-30679
		10. Field and Pool, or Exploratory Area SALT WASH.
		11. County or Parish, State Grand County Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Change of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that, effective July 1, 2008, Questar Exploration & Production Company, 1050 17th Street, Suite 500, Denver, CO 80265, assumed operatorship of the referenced well from S.W. Energy Corporation.

Bond coverage pursuant to 43 CFR 3104 for lease activities will be covered by Questar's Nationwide BLM Bond No. ESB000024.

**APPROVED** 9/15/2008

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**

**SEP 03 2008**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Richard P. Smoot	Title Operator
Signature <i>Richard P. Smoot</i>	Date 7-1-08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

**ROUTING**  
 CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

<b>FROM:</b> (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048	<b>TO:</b> ( New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265  Phone: 1 (303) 308-3048
--	---

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See attached
		9. API NUMBER: Attached
		10. FIELD AND POOL, OR WILDCAT: See attached

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

**RECEIVED**

**JUN 28 2010**

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

**APPROVED** *6/30/2009*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician



Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695





## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

#### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roger L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the ~~Eastern States~~ Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINES

Effective Date: 4/1/2016

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
QEP Energy Company 1050 17th Street Suite, 800 Denver CO 80265	Stronex Resources, LLC 1367 West 110 North Pleasant Grove UT 84062
CA Number(s):	Unit(s):

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
Govt 18-2	18	23S	17E	4301930679	2575	Federal	Federal	OW	S

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 4/27/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 4/29/2016
3. New operator Division of Corporations Business Number: 9735726-0160

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 4/29/2016
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/30/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000696
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 6/30/2016
2. Entity Number(s) updated in **OGIS** on: 6/30/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**



Independence Plaza  
1050 17th Street, Suite 500  
Denver, CO 80265  
Tel: 303.672.6900  
Fax: 303.294.9632

April 25, 2016

Utah Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

DIV. OF OIL, GAS & MINING

APR 29 2016

RECEIVED

**Attn: Rachel Medina**

RE: Change of Operator  
Govt 18-2  
NENE, Sec. 18, T23S, R17E  
Grand County, UT

Dear Ms. Medina:

Please be advised that effective April 1, 2016, QEP Energy Company sold certain lands, wells and leases in the Salt Wash field to Stronex Resources, LLC. Enclosed please find a sundry notice (in duplicate) along with a Request to Transfer Application or Permit to Drill requesting that the above captioned Govt. 18-2 well operator be transferred from QEP Energy Company to Stronex Resources, LLC.

Please be advised that Stronex Resources, LLC of Calgary, Alberta is finalizing the bond for the well. Please contact Richard Blumell at (403) 315-0567 for further information.

If you have any additional questions or concerns, please don't hesitate to contact me direct at (303) 260-6745 or via email at [laura.abrams@qepres.com](mailto:laura.abrams@qepres.com).

Sincerely,

Laura Abrams  
Sr. Regulatory Affairs Analyst

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-12368
2. NAME OF OPERATOR: Stronex Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 83 Panorama Hill Close NW CITY Calgary, Alberta STATE Canada ZIP T3K 5J2		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 785' FNL, 1075' FEL		8. WELL NAME and NUMBER: Govt. 18-2
PHONE NUMBER: (403) 315-0567		9. API NUMBER: 4301930679
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 23S 17E S		10. FIELD AND POOL, OR WILDCAT: Salt Wash
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 1, 2016, QEP Energy Company sold its interest in certain lands, wells and leases in the Salt Wash area to Stronex Resources, LLC. We respectfully request the operator of the above referenced well be transferred to Stronex Resources, LLC.

Stronex Resources, LLC will comply with all of the Conditions of Approval in the approved Application for Permit to Drill.

Richard C. Blumell

Stronex Resources, LLC N4310  
President

403.315.0567

Richard.blumell@gmail.com

Michael K. Watanabe

QEP Energy Company N3700  
Vice President, Land

NAME (PLEASE PRINT) Richard C. Blumell

TITLE President

SIGNATURE

DATE

(This space for State use only)

APPROVED

JUN 30 2016

DIV. OIL GAS & MINING

(5/2000)

BY:

Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

APR 27 2016

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED

APR 29 2016

**Request to Transfer Application or Permit to Drill** DIV. OF OIL, GAS & MINING

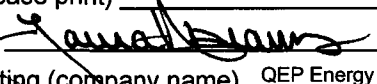
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Govt 18-2
API number:	4301930679
Location:	Qtr-Qtr: NENE Section: 18 Township: 23S Range: 17E
Company that filed original application:	Wyco Petroleum Incorporated
Date original permit was issued:	08/15/1980
Company that permit was issued to:	Wyco Petroleum Incorporated

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Laura Abrams Title Sr. Regulatory Affairs Analyst  
Signature  Date 04/25/2016  
Representing (company name) QEP Energy Company

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.